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#### 17 MAR 23 PM 12: 50 TOUSE OF REPRESENTATIVES

	FLOOR AMENDMENT NO BY: Alonzo
1	Amend C.S.H.B. No. 1818 (house committee report) as follows:
2	(1) On page 1, line 5, strike "Section 81.01001(a), Natural
3	Resources Code, is" and substitute "Sections 81.01001(a) and (b),
4	Natural Resources Code, are".
5	(2) On page 1, line 7, strike "Railroad Commission of Texas"
6	and substitute "Texas Oil & Gas [Railroad] Commission [of Texas]".
7	(3) On page 1, between lines 10 and 11, insert the
8	following:
9	(b) The <u>Texas Oil &amp; Gas</u> [ <del>Railroad</del> ] Commission [ <del>of Texas</del> ]
10	shall pay the costs incurred by the Sunset Advisory Commission in
11	performing a review of the commission under this section. The
12	Sunset Advisory Commission shall determine the costs, and the
13	commission shall pay the amount of those costs promptly on receipt
14	of a statement from the Sunset Advisory Commission detailing the
15	costs.
16	(4) Add the following appropriately numbered SECTIONS to
- ° 17	
18	the bill and renumber subsequent SECTIONS of the bill and any
	cross-references to those SECTIONS accordingly:
19	SECTION The heading to Chapter 81, Natural Resources
20	Code, is amended to read as follows:
21	CHAPTER 81. TEXAS OIL & GAS [RAILROAD] COMMISSION [OF TEXAS]
22	SECTION Section 81.001, Natural Resources Code, is
23	amended to read as follows:

(2) "Commissioner" means any member of the  $\underline{\text{Texas Oil }}\&$ 

(1) "Commission" means the  $\underline{\text{Texas Oil \& Gas}}$  [Railroad]

Sec. 81.001. DEFINITIONS. In this chapter:

28 <u>Gas</u> [Railroad] Commission [of Texas].

SECTION \_\_\_\_. Subchapter A, Chapter 81, Natural Resources 

26 Commission [of Texas].

- 1 Code, is amended by adding Section 81.003 to read as follows:
- 2 Sec. 81.003. TEXAS OIL & GAS COMMISSION. (a) The Railroad
- 3 Commission of Texas is renamed the Texas Oil & Gas Commission.
- 4 (b) A reference in law to:
- 5 (1) the Railroad Commission of Texas means the Texas
- 6 Oil & Gas Commission; and
- 7 (2) a railroad commissioner or a member of the
- 8 Railroad Commission of Texas means a member of the Texas Oil & Gas
- 9 Commission.
- 10 SECTION \_\_\_\_. Subchapter B, Chapter 81, Natural Resources
- 11 Code, is amended by adding Section 81.010015 to read as follows:
- 12 Sec. 81.010015. ELECTION AND TERMS OF COMMISSIONERS;
- 13 <u>VACANCIES</u>. (a) The commission is composed of three commissioners
- 14 <u>elected at the general election for state and county officers.</u>
- (b) Commissioners serve staggered terms of six years, with
- 16 the term of one commissioner expiring December 31 of each
- 17 even-numbered year.
- (c) The governor shall appoint a person to fill a vacancy on
- 19 the commission until the next general election.
- 20 SECTION \_\_\_\_. Section 81.01005, Natural Resources Code, is
- 21 amended to read as follows:
- 22 Sec. 81.01005. NAME AND SEAL. (a) The commissioners are
- 23 known collectively as the "Texas Oil & Gas [Railroad] Commission
- 24 [<del>of Texas</del>]."
- 25 (b) The seal of the commission contains a star of five
- 26 points with the words "Texas Oil & Gas [Railroad] Commission [of
- 27 Texas] " engraved on it.
- 28 SECTION \_\_\_\_. The heading to Section 81.0521, Natural
- 29 Resources Code, is amended to read as follows:
- 30 Sec. 81.0521. FEE FOR APPLICATION FOR EXCEPTION TO
- 31 [RAILROAD] COMMISSION RULE.

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1
          SECTION ____. Section 52.092(c), Election Code, is amended
 2
   to read as follows:
          (c) Statewide offices of the state government shall be
 3
   listed in the following order:
 5
               (1) governor;
 6
               (2)
                    lieutenant governor;
 7
               (3)
                    attorney general;
 8
               (4) comptroller of public accounts;
 9
               (5) commissioner of the General Land Office;
10
               (6) commissioner of agriculture;
11
               (7) oil & gas [railroad] commissioner;
12
               (8) chief justice, supreme court;
13
                    justice, supreme court;
               (9)
14
               (10) presiding judge, court of criminal appeals;
15
                    judge, court of criminal appeals.
          SECTION ____. On the effective date of this Act, the name of
16
    the Railroad Commission of Texas is changed to the Texas Oil & Gas
17
18
    Commission. The change of the agency's name does not affect:
19
               (1) the
                         agency's powers, duties, rights,
20
   obligations;
21
               (2)
                    the
                          agency's personnel,
                                                  equipment,
22
    documents,
                facilities,
                              contracts,
                                           items,
                                                   other property,
    appropriations, rules, or decisions;
23
24
               (3) a proceeding of or involving the agency under the
25
   name of the Railroad Commission of Texas; or
26
               (4) the terms of the chairman or other members of the
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governing body of the agency.

27



FLOOR AMENDMENT NO. HOUSE OF REPRESENTATIVES: 1 C.S.H.B. No. 1818 (House committee printing) by adding the 2 following SECTION to the bill and renumbering subsequent SECTIONS of the bill accordingly: 3 SECTION . Subchapter B, Chapter 81, Natural Resources 4 5 Code, is amended by adding Section 81.010045 to read as follows: Sec. 81.010045. CERTAIN POLITICAL CONTRIBUTIONS 6 7 RESTRICTED. (a) In this section, "political committee" and 8 "political contribution" have the meanings assigned by Section 9 251.001, Election Code. 10 (b) A commissioner may not knowingly accept a political contribution given or offered with the intention that it be used 11 12 in connection with a campaign for or the holding of any elective office, including the office of commissioner, except during the 13 14 period: 15 (1) beginning 19 months before the date of the next general election at which the commissioner's office is filled; 16 17 and (2) ending on the 30th day after the date of that 18 19 election. (c) A person other than a commissioner may not knowingly 20 21 accept a political contribution given or offered with the 22 intention that it be used in connection with a campaign for the 23 office of commissioner, except: 24 (1) during the period: (A) beginning 19 months before the date of the 25 next general election at which any commissioner's office is 26

28 (B) ending on the 30th day after the date of

29 that election; or

filled; and

27

1	(2) during the period beginning on the date a vacancy
2	in the office of commissioner occurs and ending on the date that
3	vacancy is filled.
4	(d) A commissioner may not knowingly accept a political
5	contribution, and shall refuse a political contribution that is
6	received, from a party in a contested case before the commission
7	or a political committee affiliated with such a party during the
8	<pre>period:</pre>
9	(1) beginning on the date notice of the hearing in
10	the contested case is given; and
11	(2) ending on:
12	(A) the 30th day after the date the decision in
13	the contested case is rendered; or
14	(B) if a request for rehearing is filed:
15	(i) the date the request is denied; or
16	(ii) the 30th day after the date the
17	decision after rehearing is rendered.
18	(e) A commissioner shall return a political contribution
19	that is received and refused under Subsection (d) not later than
20	the 30th day after the date the commissioner received the
21	contribution.
22	(f) The commission shall adopt all rules necessary to
23	implement Subsections (d) and (e), including rules that:
24	(1) direct the commission to maintain a list of the
25	contested cases before the commission and the parties to each
26	case in order to aid the commissioners in complying with those
27	subsections; and
28	(2) ensure that each notice of a hearing in a contested
29	case that is issued by the commission or a commissioner contains
30	information about the political contributions prohibited under
31	Subsection (d).

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FLOOR AMENDMENT NO.

BY:

- 1 Amend C.S.H.B. No. 1818 (house committee report) by adding
- 2 the following appropriately numbered SECTION to the bill and
- 3 renumbering the SECTIONS of the bill accordingly:
- 4 SECTION \_\_\_\_. '(a) Subchapter C, Chapter 81, Natural
- 5 Resources Code, is amended by adding Section 81.072 to read as
- 6 follows:
- 7 Sec. 81.072. REQUIREMENTS REGARDING EMPLOYMENT OF PERSONS
- 8 NOT LAWFULLY PRESENT. (a) In this section:
- 9 (1) "Employ" means to agree or promise to provide
- 10 compensation for labor or services rendered.
- 11 (2) "Person not lawfully present" means a person who,
- 12 at the time of employment, is not:
- 13 (A) a citizen or national of the United States;
- 14 <u>or</u>
- (B) an alien who is lawfully admitted for
- 16 permanent residence in the United States under the federal
- 17 Immigration and Nationality Act (8 U.S.C. Section 1101 et seq.)
- 18 or authorized to be employed by that Act or the United States
- 19 attorney general.
- 20 (b) The executive head of any private business entity that
- 21 is issued a license, permit, certificate, or other authorization
- 22 by, or that enters into a contract with, the commission must
- 23 attest under penalty of perjury, in the manner and on a form
- 24 prescribed by the commission and accessible on the commission's
- 25 <u>Internet website</u>, that the entity:
- 26 (1) diligently inquires into the employment
- 27 <u>authorization status of each employee;</u>
- (2) does not knowingly employ any person not lawfully
- 29 present; and

- 1 (3) if applicable, will require any subcontractor
- 2 directly involved in the performance of a service that is
- 3 performed under a contract between the entity and the commission
- 4 to provide verification to the entity and the commission that
- 5 the subcontractor diligently inquires into the employment
- 6 authorization status of each employee and does not knowingly
- 7 employ any person not lawfully present.
- 8 (c) The attestation required by Subsection (b) must occur
- 9 before the issuance of the authorization or execution of the
- 10 contract, as applicable.
- 11 (d) If the commission discovers that a private business
- 12 entity that has been issued a license, permit, certificate, or
- 13 other authorization by, or with whom the commission contracts,
- 14 knowingly employs persons not lawfully present, the commission
- 15 shall promptly refer the entity's executive head to the
- 16 appropriate local law enforcement entity for prosecution and to
- 17 the United States Immigration and Customs Enforcement for proper
- 18 enforcement.
- (e) The commission shall publish on the commission's
- 20 Internet website under the heading "Sanctuary Industries" the
- 21 name of any private business entity found by the commission
- 22 under Subsection (d) to knowingly employ persons not lawfully
- 23 present.
- 24 (f) The commission shall adopt rules for the
- 25 administration of this section.
- 26 (b) Notwithstanding any other provision of this Act, this
- 27 section takes effect January 1, 2018.



### 17 MAR 24 AM 11: 07

FLOOR AMENDMENT NO.	BY:	CAIN
I BOOK IMBNDMENT NO.	<i>D</i> . •	

Amend C.S.H.B. No. 1818 (house committee report) as follows: 1 On page 3, line 27, strike "fees" and substitute "taxes 2 [fees]". 3 (2) On page 4, strike "fees" and substitute "taxes [fees]" 4 in the following places: 5 (A) line 6; 6 7 (B) line 9; (C) line 11; 8 9 (D) line 13; (E) line 15; 10 11 (F) line 17; (G) 12 line 18; (H) line 19; 13 line 20; 14 (I) 15 (J) line 22; (K) line 23; and 16 (L) line 26. 17 (3) On page 4, line 27, between "(24)" and "[money", insert 18 "taxes". 19 20 (4) On page 5, line 2, strike "[<del>(25)</del>] fees" and substitute 21 "[<del>(25) fees</del>]". (5) On page 5, line 4, strike "(25) [and (26)] fees" and 22 substitute "(25) taxes [and (26) fees]". 23 24 (6) On page 5, strike "fees" and substitute "taxes" in the 25 following places: 26 (A) line 6; 27 (B) line 11; 28 (C) line 14; 29 (D) line 16;

(F) line 25.On page 5, line 9,

\* - (E), line 18; and

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- 3 (7) On page 5, line 9, strike "FEES" and substitute "TAXES".
- 4 (8) On page 5, line 26, strike "fee" and substitute "tax".
- 5 (9) On page 6, strike "<u>fees</u>" and substitute "<u>taxes</u>" in the 6 following places:
- 7 (A) line 1;
- 8 (B) line 3;
- 9 (C) line 4;
- 10 (D) line 15; and
- 11 (E) line 16.
- 12 (10) On page 6, lines 12 and 17, strike " $\underline{\text{fee}}$ " and substitute 13 " $\underline{\text{tax}}$ ".
- 14 (11) Add the following appropriately numbered SECTIONS to
- 15 the bill and renumber subsequent SECTIONS of the bill accordingly:
- 16 SECTION \_\_\_\_\_. Section 81.0521, Natural Resources Code, is 17 amended to read as follows:
- 18 Sec. 81.0521. TAX [FEE] FOR APPLICATION FOR EXCEPTION TO
- 19 RAILROAD COMMISSION RULE. (a) With each application for an
- 20 exception to any commission rule contained in Chapter 3 of Part I of
- 21 Title 16 of the Texas Administrative Code, the applicant shall
- 22 submit to the commission a tax [fee] of \$150.
- (b) The application  $\underline{tax}$  [fee] for an exception to any
- 24 commission rule may not be refunded.
- 25 (c) The proceeds from this tax [<del>fee</del>], excluding any
- 26 penalties collected in connection with the tax [fee], shall be
- 27 deposited to the oil and gas regulation and cleanup fund as provided
- 28 by Section 81.067.
- 29 SECTION \_\_\_\_\_. Section 81.056(g), Natural Resources Code, is
- 30 amended to read as follows:
- 31 (g) The commission may use money in the oil-field cleanup

- 1 fund to implement this section. The amount of money in the fund the
- 2 commission may use for that purpose may not exceed the amount of
- 3 money in the fund that is derived from taxes [fees] collected under
- 4 Section 91.142 from common carriers or owners or operators of
- 5 pipelines as determined annually by the commission.
- 6 SECTION \_\_\_\_. Section 81.067(b), Natural Resources Code, is
- 7 amended to read as follows:
- 8 (b) The commission shall certify to the comptroller the date
- 9 on which the balance in the fund equals or exceeds \$30 million. The
- 10 oil-field cleanup regulatory tax [fees] on oil and gas shall not be
- 11 collected or required to be paid on or after the first day of the
- 12 second month following the certification, except that the
- 13 comptroller shall resume collecting the tax [fees] on receipt of a
- 14 commission certification that the fund has fallen below \$25
- 15 million. The comptroller shall continue collecting the tax [fees]
- 16 until collections are again suspended in the manner provided by
- 17 this subsection.
- 18 SECTION \_\_\_\_. The heading to Section 81.070, Natural
- 19 Resources Code, is amended to read as follows:
- Sec. 81.070. ESTABLISHMENT OF SURCHARGES ON TAXES [FEES].
- 21 SECTION \_\_\_\_. Sections 81.070(a), (b), (d), and (f),
- 22 Natural Resources Code, are amended to read as follows:
- 23 (a) Except as provided by Subsection (b), the commission by
- 24 rule shall provide for the imposition of reasonable surcharges as
- 25 necessary on taxes [fees] imposed by the commission that are
- 26 required to be deposited to the credit of the oil and gas regulation
- 27 and cleanup fund as provided by Section 81.067 in amounts
- 28 sufficient to enable the commission to recover the costs of
- 29 performing the functions specified by Section 81.068 from those
- 30 taxes [fees] and surcharges.
- 31 (b) The commission may not impose a surcharge on an

- 1 oil-field cleanup regulatory tax [fee] on oil collected under
- 2 Section 81.116 or an oil-field cleanup regulatory tax [fee] on gas
- 3 collected under Section 81.117.
- 4 (d) The commission shall collect a surcharge on a tax [fee]
- 5 at the time the tax [fee] is collected.
- 6 (f) A surcharge collected under this section shall not
- 7 exceed an amount equal to 185 percent of the tax [fee] on which it is
- 8 imposed.
- 9 SECTION \_\_\_\_. The heading to Subchapter E, Chapter 81,
- 10 Natural Resources Code, is amended to read as follows:
- 11 SUBCHAPTER E. TAXES [FEES]
- 12 SECTION \_\_\_\_. Section 81.116, Natural Resources Code, is
- 13 amended to read as follows:
- Sec. 81.116. OIL-FIELD CLEANUP REGULATORY TAX [FEE] ON OIL.
- 15 (a) An oil-field cleanup regulatory tax [fee] is imposed on crude
- 16 petroleum produced in this state in the amount of five-eighths of
- 17 one cent on each barrel of 42 standard gallons.
- 18 (b) The oil-field cleanup regulatory tax [fee] is in
- 19 addition to, and independent of any liability for, the tax imposed
- 20 under Chapter 202, Tax Code.
- 21 (c) Except as provided by Subsection (d) of this section,
- 22 Chapter 202, Tax Code, applies to the administration and collection
- 23 of the oil-field cleanup regulatory tax [fee], and the penalties
- 24 provided by that chapter apply to any person who fails to pay or
- 25 report the oil-field cleanup regulatory tax [fee].
- 26 (d) The comptroller shall suspend collection of the tax
- 27 [fee] in the manner provided by Section 81.067. The exemptions and
- 28 reductions set out in Sections 202.052, 202.054, 202.056, 202.057,
- 29 202.059, and 202.060, Tax Code, do not affect the tax [fee] imposed
- 30 by this section.
- 31 (e) Proceeds from the  $\underline{tax}$  [fee], excluding any penalties

- 1 collected in connection with the tax [fee], shall be deposited to
- 2 the oil and gas regulation and cleanup fund as provided by Section
- 3 81.067.
- 4 SECTION \_\_\_\_. Section 81.117, Natural Resources Code, is
- 5 amended to read as follows:
- 6 Sec. 81.117. OIL-FIELD CLEANUP REGULATORY TAX [FEE] ON GAS.
- 7 (a) An oil-field cleanup regulatory tax [fee] is imposed on gas
- 8 initially produced and saved in this state in the amount of
- 9 one-fifteenth of one cent for each thousand cubic feet.
- 10 (b) The oil-field cleanup regulatory tax [fee] is in
- 11 addition to, and independent of any liability for, the tax imposed
- 12 under Section 201.052, Tax Code.
- 13 (c) Except as provided by Subsection (d), the
- 14 administration, collection, and enforcement of the oil-field
- 15 <u>cleanup regulatory tax</u> [fee] is the same as for the tax imposed
- 16 under Section 201.052, Tax Code.
- 17 (d) The comptroller shall suspend collection of the tax
- 18 [fee] in the manner provided by Section 81.067. The exemptions and
- 19 reductions set out in Sections 201.053, 201.057, 201.058, and
- 20 202.060, Tax Code, do not affect the tax [fee] imposed by this
- 21 section.
- 22 (e) Proceeds from the tax [fee], excluding any penalties
- 23 collected in connection with the tax [fee], shall be deposited to
- 24 the oil and gas regulation and cleanup fund as provided by Section
- 25 81.067.
- 26 SECTION \_\_\_\_\_. Section 85.2021, Natural Resources Code, is
- 27 amended to read as follows:
- 28 Sec. 85.2021. DRILLING PERMIT TAX [FEE]. (a) With each
- 29 application or materially amended application for a permit to
- 30 drill, deepen, plug back, or reenter a well, the applicant shall
- 31 submit to the commission a nonrefundable tax [fee] of:

- 1 (1) \$200 if the total depth of the well is 2,000 feet
- 2 or less;
- 3 (2) \$225 if the total depth of the well is greater than
- 4 2,000 feet but less than or equal to 4,000 feet;
- 5 (3) \$250 if the total depth of the well is greater than
- 6 4,000 feet but less than or equal to 9,000 feet;
- 7 (4) \$300 if the total depth of the well is greater than
- 8 9,000 feet.
- 9 (b) An applicant shall submit an additional nonrefundable
- 10  $\underline{\text{tax}}$  [fee] of \$200 when a Rule 37 spacing or a Rule 38 density
- 11 exception review is requested.
- 12 (c) An applicant shall submit an additional nonrefundable
- $13 \text{ } \underline{\text{tax}} \text{ } [\text{fee}] \text{ of $150} \text{ when requesting that the commission expedite the}$
- 14 application for a permit to drill, deepen, plug back, or reenter a
- 15 well.
- 16 (d) All <u>taxes</u> [<u>fees</u>] collected under this section shall be
- 17 deposited in the oil and gas regulation and cleanup fund.
- 18 SECTION \_\_\_\_. Section 89.024(d), Natural Resources Code, is
- 19 amended to read as follows:
- 20 (d) An operator who files an abeyance of plugging report
- 21 must pay an annual tax [fee] of \$100 for each well covered by the
- 22 report. A tax [fee] collected under this section shall be
- 23 deposited in the oil and gas regulation and cleanup fund.
- 24 SECTION \_\_\_\_. Section 89.026(d), Natural Resources Code, is
- 25 amended to read as follows:
- 26 (d) An operator who files documentation described by
- 27 Subsection (a) must pay an annual tax [fee] of \$50 for each well
- 28 covered by the documentation. A tax [fee] collected under this
- 29 section shall be deposited in the oil and gas regulation and cleanup
- 30 fund.
- 31 SECTION \_\_\_\_. Section 89.047(h), Natural Resources Code, is

- 1 amended to read as follows:
- 2 (h) A person who is designated as the operator of an
- 3 orphaned well on or after January 1, 2006, and not later than
- 4 December 31, 2007, is entitled to receive:
- 5 (1) a nontransferable exemption from severance taxes
- 6 for all future production from the well as provided by Section
- 7 202.060, Tax Code;
- 8 (2) a nontransferable exemption from the taxes [fees]
- 9 provided by Sections 81.116 and 81.117 for all future production
- 10 from the well; and
- 11 (3) a payment from the commission in an amount equal to
- 12 the depth of the well multiplied by 50 cents for each foot of well
- 13 depth if, not later than the third anniversary of the date the
- 14 commission designates the person as the operator of the well, the
- 15 person brings the well back into continuous active operation or
- 16 plugs the well in accordance with commission rules.
- 17 SECTION \_\_\_\_. The heading to Section 89.088, Natural
- 18 Resources Code, is amended to read as follows:
- 19 Sec. 89.088. RECORD OF REQUEST FOR NOTICE BY LIENHOLDER OR
- 20 NONOPERATOR; FORM; TAX [FEE].
- 21 SECTION \_\_\_\_. Section 89.088(c), Natural Resources Code, is
- 22 amended to read as follows:
- (c) The commission may charge a filing tax [fee] for a
- 24 request for notice not to exceed \$10 for each lease covered by the
- 25 request.
- SECTION \_\_\_\_. Sections 91.0115(b), (c), and (d), Natural
- 27 Resources Code, are amended to read as follows:
- 28 (b) The commission may charge a tax [fee] in an amount to be
- 29 determined by the commission for a letter of determination.
- 30 (c) The commission shall charge a tax [fee] not to exceed
- 31 \$75, in addition to the tax [fee] required by Subsection (b), for

- 1 processing a request to expedite a letter of determination.
- 2 (d) The  $\underline{\text{taxes}}$  [fees] collected under this section shall be
- 3 deposited in the oil and gas regulation and cleanup fund.
- 4 SECTION \_\_\_\_\_. Section 91.1013, Natural Resources Code, is
- 5 amended to read as follows:
- 6 Sec. 91.1013. APPLICATION TAXES [FEES]. (a) With each
- 7 application for a fluid injection well permit, the applicant shall
- 8 submit to the commission a nonrefundable  $\underline{\text{tax}}$  [fee] of \$200. In this
- 9 section, "fluid injection well" means any well used to inject fluid
- 10 or gas into the ground in connection with the exploration or
- 11 production of oil or gas other than an oil and gas waste disposal
- 12 well regulated by the commission pursuant to Chapter 27, Water
- 13 Code.
- 14 (b) With each application for a permit to discharge to
- 15 surface water under this chapter and commission rules, other than a
- 16 permit for a discharge that meets National Pollutant Discharge
- 17 Elimination System requirements for agricultural or wildlife use,
- 18 the applicant shall submit to the commission a nonrefundable  $\underline{\mathtt{tax}}$
- 19 [fee] of \$300.
- 20 (c) <u>Taxes</u> [Fees] collected under this section shall be
- 21 deposited in the oil and gas regulation and cleanup fund.
- 22 SECTION \_\_\_\_\_. Section 91.114(g), Natural Resources Code, is
- 23 amended to read as follows:
- 24 (g) A tax or fee tendered in connection with a report or
- 25 application that is rejected under this section is nonrefundable.
- 26 SECTION \_\_\_\_. Section 91.142(g), Natural Resources Code, is
- 27 amended to read as follows:
- 28 (g) An organization report filed under this section must be
- 29 accompanied by the following tax [fee]:
- 30 (1) for an operator of not more than 25 wells, \$300;
- 31 (2) for an operator of more than 25 but not more than

- 1 100 wells, \$500;
- 2 (3) for an operator of more than 100 wells, \$1,000;
- 3 (4) for an operator of one or more natural gas
- 4 pipelines as classified by the commission, \$225;
- 5 (5) for an operator of one or more service activities
- 6 or facilities who does not operate any wells, an amount determined
- 7 by the commission but not less than \$300 or more than \$500;
- 8 (6) for an operator of one or more liquids pipelines as
- 9 classified by the commission who does not operate any wells, an
- 10 amount determined by the commission but not less than \$425 or more
- 11 than \$625;
- 12 (7) for an operator of one or more service activities
- 13 or facilities, including liquids pipelines as classified by the
- 14 commission, who also operates one or more wells, an amount
- 15 determined by the commission based on the sum of the amounts
- 16 provided by the applicable subdivisions of this subsection but not
- 17 less than \$425 or more than \$1,125; and
- 18 (8) for an entity not currently performing operations
- 19 under the jurisdiction of the commission, \$300.
- 20 SECTION \_\_\_\_. The heading to Section 91.605, Natural
- 21 Resources Code, is amended to read as follows:
- 22 Sec. 91.605. HAZARDOUS OIL AND GAS WASTE GENERATION TAX
- 23 [FEE].
- 24 SECTION \_\_\_\_\_. Sections 91.605(a), (b), (c), and (e),
- 25 Natural Resources Code, are amended to read as follows:
- 26 (a) An annual tax [fee] is imposed on each operator who
- 27 generates hazardous oil and gas waste.
- 28 (b) The commission by rule shall set the tax [fee], which
- 29 must:
- 30 (1) be based on the volume of hazardous oil and gas
- 31 waste generated by the operator; and

- 1 (2) be reasonably related to the costs of implementing
- 2 this subchapter and enforcing the rules, orders, and permits
- 3 adopted or issued by the commission under this subchapter.
- 4 (c) The commission by rule shall also prescribe the
- 5 procedures by which an operator must account for the volume of
- 6 hazardous oil and gas waste generated and pay the tax [fee].
- 7 (e) The taxes [fees] collected under this section shall be
- 8 deposited in the oil and gas regulation and cleanup fund.
- 9 SECTION \_\_\_\_. Sections 91.654(a), (b), and (e), Natural
- 10 Resources Code, are amended to read as follows:
- 11 (a) A person who desires to participate in the voluntary
- 12 cleanup program under this subchapter must submit to the commission
- 13 an application and an application tax [fee] as prescribed by this
- 14 section.
- 15 (b) An application submitted under this section must:
- 16 (1) be on a form provided by the commission;
- 17 (2) contain:
- 18 (A) general information concerning:
- 19 (i) the person and the person's capability,
- 20 including the person's financial capability, to perform the
- 21 voluntary cleanup;
- 22 (ii) the site; and
- (iii) the name, address, and telephone
- 24 number of all surface and mineral owners;
- 25 (B) other background information requested by
- 26 the commission:
- 27 (C) an environmental assessment of the actual or
- 28 threatened release of the contaminant at the site; and
- (D) if the person applying is not the surface
- 30 owner, written authorization from the surface owner agreeing to the
- 31 applicant's participation in the program;

- 1 (3) be accompanied by an application tax [fee] of
- 2 \$1,000; and
- 3 (4) be submitted according to schedules set by the
- 4 commission.
- 5 (e) Taxes [Fees] collected under this section shall be
- 6 deposited to the credit of the oil and gas regulation and cleanup
- 7 fund under Section 81.067.
- 8 SECTION \_\_\_\_. Sections 91.655(b) and (c), Natural Resources
- 9 Code, are amended to read as follows:
- 10 (b) If an application is rejected because it is incomplete
- 11 or inaccurate, the commission, not later than the 45th day after
- 12 receipt of the application, shall provide the person with a list of
- 13 all information needed to make the application complete or
- 14 accurate. A person may resubmit an application once without
- 15 submitting an additional application tax [fee] if the person
- 16 resubmits the application not later than the 45th day after the date
- 17 the commission issues notice that the application has been
- 18 rejected.
- 19 (c) If the commission rejects the application, the
- 20 commission shall:
- 21 (1) notify the person that the application has been
- 22 rejected;
- 23 (2) explain the reasons for rejection of the
- 24 application; and
- 25 (3) inform the person that the commission will refund
- 26 half the person's application tax [fee] unless the person indicates
- 27 a desire to resubmit the application.
- 28 SECTION \_\_\_\_. Sections 91.656(b) and (d), Natural Resources
- 29 Code, are amended to read as follows:
- 30 (b) A voluntary cleanup agreement must provide for:
- 31 (1) recovery by the commission of all reasonable

- 1 costs:
- 2 (A) incurred by the commission in review and
- 3 oversight of the person's work plan and reports and as a result of
- 4 the commission's field activities;
- 5 (B) attributable to the voluntary cleanup
- 6 agreement; and
- 7 (C) in excess of the amount of taxes [fees]
- 8 submitted by the applicant under Section 91.654;
- 9 (2) a schedule of payments to the commission to be made
- 10 by the person for recovery of all commission costs fairly
- 11 attributable to the voluntary cleanup program, including direct and
- 12 indirect costs of overhead, salaries, equipment, and utilities, and
- 13 legal, management, and support costs; and
- 14 (3) appropriate tasks, deliverables, and schedules.
- 15 (d) If an agreement is not reached between a person desiring
- 16 to participate in the voluntary cleanup program and the commission
- 17 on or before the 30th day after good faith negotiations have begun:
- 18 (1) the person or the commission may withdraw from the
- 19 negotiations; and
- 20 (2) the commission retains the person's application
- 21 tax [fee].
- 22 SECTION \_\_\_\_. Section 91.706(b), Natural Resources Code, is
- 23 amended to read as follows:
- 24 (b) If an operator uses or reports use of a well for
- 25 production, injection, or disposal for which the operator's
- 26 certificate of compliance has been cancelled, the commission may
- 27 refuse to renew the operator's organization report required by
- 28 Section 91.142 until the operator pays the tax [fee] required by
- 29 Section 91.707 and the commission issues the certificate of
- 30 compliance required for that well.
- 31 SECTION \_\_\_\_. Section 91.707, Natural Resources Code, is

- 1 amended to read as follows:
- 2 Sec. 91.707. TAX [FEE] FOR REISSUED CERTIFICATE. (a) If a
- 3 certificate of compliance for a well has been canceled for one or
- 4 more violations of provisions of this title, Section 26.131, Water
- 5 Code, or Subchapter C, Chapter 27, Water Code, rules adopted or
- 6 orders issued under that title, section, or subchapter, as
- 7 applicable, or licenses, permits, or certificates issued to the
- 8 owner or operator of the well under that title, section, or
- 9 subchapter, as applicable, the commission may not issue a new
- 10 certificate of compliance until the owner or operator submits to
- 11 the commission a nonrefundable tax [fee] of \$300 for each severance
- 12 or seal order issued for the well.
- 13 (b)  $\underline{\text{Taxes}}$  [Fees] collected under this section shall be
- 14 deposited to the oil and gas regulation and cleanup fund.
- 15 SECTION \_\_\_\_. The heading to Section 121.211, Utilities
- 16 Code, is amended to read as follows:
- 17 Sec. 121.211. PIPELINE SAFETY AND REGULATORY TAXES [FEES].
- 18 SECTION \_\_\_\_. Sections 121.211(a), (b), (c), (d), (e), and
- 19 (h), Utilities Code, are amended to read as follows:
- 20 (a) The railroad commission by rule may adopt a tax [fee] to
- 21 be assessed annually against operators of natural gas distribution
- 22 pipelines and their pipeline facilities and natural gas master
- 23 metered pipelines and their pipeline facilities subject to this
- 24 title.
- 25 (b) The railroad commission by rule shall establish the
- 26 method by which the tax [fee] will be calculated and assessed. In
- 27 adopting a tax [fee] structure, the railroad commission may
- 28 consider any factors necessary to provide for the equitable
- 29 allocation among operators of the costs of administering the
- 30 railroad commission's pipeline safety and regulatory program under
- 31 this title.

- 1 (c) The total amount of taxes [fees] estimated to be
- 2 collected under rules adopted by the railroad commission under this
- 3 section may not exceed the amount estimated by the railroad
- 4 commission to be necessary to recover the costs of administering
- 5 the railroad commission's pipeline safety and regulatory program
- 6 under this title, excluding costs that are fully funded by federal
- 7 sources.
- 8 (d) The commission may assess each operator of a natural gas
- $\Theta$  distribution system subject to this title an annual ax [fee] not to
- 10 exceed one dollar for each service line reported by the system on
- 11 the Distribution Annual Report, Form RSPA F7100.1-1, due on March
- 12 15 of each year. The tax [fee] is due March 15 of each year.
- 13 (e) The railroad commission may assess each operator of a
- 14 natural gas master metered system subject to this title an annual
- 15 tax [fee] not to exceed \$100 for each master metered system. The
- 16 tax [fee] is due June 30 of each year.
- (h) A tax [fee] collected under this section shall be
- 18 deposited to the credit of the oil and gas regulation and cleanup
- 19 fund as provided by Section 81.067, Natural Resources Code.
- 20 SECTION \_\_\_\_. Section 27.0321, Water Code, is amended to
- 21 read as follows:
- Sec. 27.0321. APPLICATION  $\underline{\text{TAX}}$  [FEE]. (a) With each
- 23 application for an oil and gas waste disposal well permit, the
- 24 applicant shall submit to the railroad commission a nonrefundable
- 25 tax [fee] of \$100.
- (b) The tax [fee] collected under this section shall be
- 27 deposited to the credit of the oil and gas regulation and cleanup
- 28 fund as provided by Section 81.067, Natural Resources Code.
- 29 SECTION \_\_\_\_\_. Section 29.015, Water Code, is amended to
- 30 read as follows:
- 31 Sec. 29.015. APPLICATION  $\underline{\text{TAX}}$  [FEE]. With each application

- 1 for issuance, renewal, or material amendment of a permit, the
- 2 applicant shall submit to the railroad commission a nonrefundable
- 3 tax [fee] of \$100. Taxes [Fees] collected under this section shall
- 4 be deposited in the oil and gas regulation and cleanup fund.





## 17 MAR 24 PM 4: 08

FLOOR AMENDMENT NO	ву:	-

1	Amend C.S.H.B. No. 1818 (house committee printing) by adding		
2	the following appropriately numbered SECTIONS to the bill and		
3	renumbering the subsequent SECTIONS of the bill accordingly:		
4	SECTION Section 91.104(c), Natural Resources Code, is		
5	amended to read as follows:		
6	(c) A person required to file a bond, letter of credit, or		
7	cash deposit under Section 91.103 who operates one or more wells is		
8	considered to have met that requirement for a well if the well bore		
9	is included in a well-specific plugging insurance policy that:		
10	(1) is approved by the Texas Department of Insurance;		
11	(2) names this state as the owner and contingent		
12	beneficiary of the policy;		
13	(3) names a primary beneficiary who agrees to plug the		
14	specified well bore;		
15	(4) is fully prepaid and cannot be canceled or		
16	surrendered;		
17	(5) provides that the policy continues in effect until		
18	the specified well bore has been plugged;		
19	(6) provides that benefits will be paid when, but not		
20	before, the specified well bore has been plugged in accordance with		
21	commission rules in effect at the time of plugging; and		
22	(7) provides benefits that equal the greatest of:		
23	(A) an amount equal to the amount determined by		
24	the commission under Section 91.1043 for the oil and gas division		
25	district in which the specified well is located multiplied by the		
26	$\underline{\text{number of feet}}$ [ $\$2$ for each foot] of well depth, as determined in		
27	the manner specified by the commission, for the [specified] well;		
28	(B) if the specified well is a bay well and		
29	regardless of whether the well is producing oil or gas, the amount		

- 1 required under commission rules for a bay well that is not producing
- 2 oil or gas;
- 3 (C) if the specified well is an offshore well and
- 4 regardless of whether the well is producing oil or gas, the amount
- 5 required under commission rules for an offshore well that is not
- 6 producing oil or gas; or
- 7 (D) the payment otherwise due under the policy
- 8 for plugging the well bore.
- 9 SECTION \_\_\_\_. Section 91.1041(a), Natural Resources Code,
- 10 is amended to read as follows:
- 11 (a) A person required to file a bond, letter of credit, or
- 12 cash deposit under Section 91.103 who operates one or more wells may
- 13 file a bond in an amount equal to the amount determined by the
- 14 commission under Section 91.1043 for the oil and gas division
- 15 district in which each well is located multiplied by the number of
- 16 <u>feet</u> [\$2 for each foot] of well depth for each well.
- SECTION \_\_\_\_. Sections 91.1042(a) and (b), Natural
- 18 Resources Code, are amended to read as follows:
- 19 (a) A person required to file a bond, letter of credit, or
- 20 cash deposit under Section 91.103 may file a blanket bond to cover
- 21 all wells for which a bond, letter of credit, or cash deposit is
- 22 required as follows:
- 23 (1) a person who operates 10 or fewer wells shall file
- 24 a \$35,000 [\$25,000] blanket bond;
- 25 (2) a person who operates more than 10 but not more
- 26 [fewer] than 20 [100] wells shall file a \$50,000 blanket bond;
- 27 (3) a person who operates more than 20 but not more
- 28 than 35 wells shall file a \$75,000 blanket bond;
- 29 (4) a person who operates more than 35 but not more
- than 60 wells shall file a \$130,000 blanket bond;
- 31 (5) a person who operates more than 60 but fewer than

- 1 100 wells shall file a \$215,000 blanket bond; and
- (6) (3) a person who operates 100 or more wells
- 3 shall file a \$250,000 blanket bond.
- 4 (b) Notwithstanding Subsection (a), the commission by rule
- 5 shall set the amount of the bond for an operator of bay or offshore
- 6 wells at a reasonable amount that exceeds the amount provided by
- 7 Subsection (a)(1), (2),  $[\Theta +]$  (3), (4), (5), or (6), as applicable.
- 8 SECTION \_\_\_\_\_. Subchapter D, Chapter 91, Natural Resources
- 9 Code, is amended by adding Section 91.1043 to read as follows:
- 10 Sec. 91.1043. DETERMINATION OF AVERAGE PLUGGING COSTS. At
- 11 the beginning of each state fiscal year, the commission shall
- 12 determine the average cost for each foot of well depth of plugging a
- 13 well located in each oil and gas division district during the
- 14 preceding state fiscal year.
- 15 SECTION \_\_\_\_. (a) The changes in law made by this Act apply
- 16 only to a person required to file a bond, letter of credit, or cash
- 17 deposit under Section 91.103, Natural Resources Code, on or after
- 18 the effective date of this Act. A person required to file a bond,
- 19 letter of credit, or cash deposit under Section 91.103, Natural
- 20 Resources Code, before the effective date of this Act is governed by
- 21 the law as it existed immediately before the effective date of this
- 22 Act, and that law is continued in effect for that purpose.
- 23 (b) The changes in law made by this Act apply to each well
- 24 for which a person is required to file a bond, letter of credit, or
- 25 cash deposit under Section 91.103, Natural Resources Code, on or
- 26 after the effective date of this Act regardless of whether the
- 27 person was required to file a bond, letter of credit, or cash
- 28 deposit under that section for the well before the effective date of
- 29 this Act.



FLOOR AMENDMENT	NO.
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BY: Collier

Amend C.S.H.B. No. 1818 (house committee printing) by adding the following appropriately numbered SECTION to the bill and renumbering subsequent SECTIONS of the bill accordingly:

SECTION \_\_\_\_. Section 27.034(a), Water Code, is amended to read as follows:

(a) The railroad commission shall adopt rules and procedures reasonably required for the performance of its powers, duties, and functions under this chapter, including rules for notice and [procedure of] public hearings. The rules for notice shall include provisions for giving notice to local governments and affected persons. The railroad commission shall define "affected person" by rule. The rules for public hearings shall require the railroad commission to hold a public hearing in the county in which the site of a proposed injection well is located to receive public comment for consideration by the commission in determining whether to grant the application for a permit for the well.



#### WHILE OF REPRESENTATIVES

BY: Collier

Amend C.S.H.B. No. 1818 (house committee printing) by adding the following appropriately numbered SECTION to the bill and renumbering subsequent SECTIONS of the bill accordingly:

SECTION \_\_\_\_. Section 27.034(a), Water Code, is amended to read as follows:

(a) The railroad commission shall adopt rules and procedures reasonably required for the performance of its powers, duties, and functions under this chapter, including rules for notice and procedure of public hearings. The rules for notice shall include provisions for giving notice to local governments and affected persons, including an operator designated by the commission of a well located within one mile of the site of a proposed injection well. The railroad commission shall define "affected person" by rule.



## 17 MAR 24 PM 2: 17

FLOOR AMENDMENT NO	BY:	DARBY
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- 1 Amend C.S.H.B. No. 1818 (house committee report) as follows:
- 2 (1) On page 2, line 10, strike "an annual plan to use" and
- 3 substitute "an annual plan for each state fiscal year to use".
- 4 (2) On page 3, line 10, strike "September" and substitute
- 5 "July".
- 6 (3) On page 3, line 11, strike "preceding the year" and
- 7 substitute "preceding the state fiscal year".
- 8 (4) On page 9, line 13, strike "first year" and substitute
- 9 "first state fiscal year".
- 10 (5) On page 9, line 16, strike "2019" and substitute "the
- 11 state fiscal year beginning September 1, 2018".
- 12 (6) On page 9, line 17, strike "September" and substitute
- 13 "July".



#### 17 MAR 27 AM 9: 27 THUSE OF REPRESENTATIVES

FLOOR AMENDMENT NO.\_\_\_\_

BY: Donna Howard

1 Amend C.S.H.B. No. 1818 (house committee report) by adding the following appropriately numbered SECTIONS to the bill and renumbering subsequent of the bill and 3 SECTIONS any cross-references to those SECTIONS accordingly: 4 SECTION \_\_\_\_\_. Sections 81.0531(b), (c), and (d), Natural 5 Resources Code, are amended to read as follows: 6 7 The penalty may not exceed: 8 \$25,000 [\$10,000] a day for each violation that is (1)not related to pipeline safety; or 9 10 (2) \$200,000 a day for each violation that is related 11 to pipeline safety. 12 In determining the amount of the penalty, the commission 13 shall consider the [permittee's history of previous violations, the seriousness of the violation, any hazard to the health or safety of 14 15 the public, and the demonstrated good faith of the person charged. In determining the amount of the penalty for a violation of a 16 provision of this title or a rule, order, license, permit, or 17 certificate that relates to pipeline safety, the commission shall 18 consider the] guidelines adopted under Subsection (d). 20 The commission [by rule] shall adopt guidelines to be 21 used in determining the amount of the penalty. The commission shall provide an opportunity for public input on the guidelines [for a 22 23 violation of a provision of this title or a rule, order, license, permit, or certificate that relates to pipeline safety]. guidelines  $\underline{\text{must}}$  [shall] include a penalty calculation worksheet 25 that specifies the typical penalty for certain violations, 26 27 circumstances justifying enhancement of a penalty and the amount of the enhancement, and circumstances justifying a reduction in a 28

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penalty and the amount of the reduction. The guidelines must

- 1 provide for different penalties for different violations based on
- 2 the seriousness of the violation and any hazard to the health or
- 3 safety of the public resulting from the violation. The guidelines
- 4 must [shall] take into account:
- 5 (1) the permittee's history of previous violations,
- 6 including the number of previous violations;
- 7 (2) the seriousness of the violation and of any
- 8 pollution resulting from the violation;
- 9 (3) any hazard to the health or safety of the public;
- 10 (4) the degree of culpability;
- 11 (5) the demonstrated good faith of the person charged;
- 12 [and]
- 13 (6) the number of times the permittee's certificate of
- 14 compliance issued under Subchapter P, Chapter 91, has been
- 15 canceled;
- 16 (7) any economic benefit gained through the violation;
- 17 (8) the penalty necessary to deter future violations;
- 18 and
- 19 (9) any other factor the commission considers
- 20 relevant.
- 21 SECTION \_\_\_\_. Section 81.058(d), Natural Resources Code, is
- 22 amended to read as follows:
- 23 (d) An administrative penalty imposed under this section
- 24 may not exceed \$25,000 [\$5,000] a day for each violation. Each day
- 25 a violation continues or occurs is a separate violation for
- 26 purposes of imposing a penalty under this section.
- 27 SECTION \_\_\_\_. Section 91.002(b), Natural Resources Code, is
- 28 amended to read as follows:
- 29 (b) An offense under Subsection (a) of this section is
- 30 punishable by a fine of not more than \$25,000 [\$10,000] a day for
- 31 each day a violation is committed.

- SECTION \_\_\_\_. Section 27.101(a), Water Code, is amended to
- 2 read as follows:
- 3 (a) A person who violates any provision of this chapter
- 4 under the jurisdiction of the railroad commission, any rule of the
- 5 railroad commission made under this chapter, or any term,
- 6 condition, or provision of a permit issued by the railroad
- 7 commission under this chapter shall be subject to a civil penalty in
- 8 any sum not exceeding \$25,000 [\$5,000] for each day of
- 9 noncompliance and for each act of noncompliance. A violation under
- 10 the jurisdiction of the commission is enforceable as provided by
- 11 Chapter 7.
- 12 SECTION \_\_\_\_. Section 27.1011(b), Water Code, is amended to
- 13 read as follows:
- (b) The penalty may not exceed  $\frac{$25,000}{$}$  [\$\frac{\$10,000}{\$}] a day for
- 15 each violation. Each day a violation continues may be considered a
- 16 separate violation for purposes of penalty assessments.
- 17 SECTION \_\_\_\_. Section 27.105(a), Water Code, is amended to
- 18 read as follows:
- 19 (a) A person who knowingly or intentionally violates a
- 20 provision of this chapter under the jurisdiction of the railroad
- 21 commission, a rule of the railroad commission, or a term,
- 22 condition, or provision of a permit issued by the railroad
- 23 commission under this chapter is subject to a fine of not more than
- 24 \$25,000 [\$5,000] for each violation and for each day of violation.
- 25 A violation under the jurisdiction of the commission is enforceable
- 26 under Section 7.157.
- 27 SECTION \_\_\_\_. The changes in law made by this Act apply only
- 28 to a violation committed on or after the effective date of this Act.
- 29 A violation committed before the effective date of this Act is
- 30 governed by the law in effect when the violation was committed, and
- 31 the former law is continued in effect for that purpose. For

- 1 purposes of this section, a violation was committed before the
- 2 effective date of this Act if any element of the violation was
- 3 committed before that date.



### 17 MAR 24 PM 2: 39

#### THUSE OF REPRESENTATIVES

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FLOOR AMENDMENT NO.\_\_\_\_\_

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Amend C.S.H.B. No. 1818 (house committee report) by adding 1 the following appropriately numbered SECTION to the bill and 2 renumbering subsequent SECTIONS of the bill accordingly: 3 SECTION \_\_\_\_. Section 81.0681(b), Natural Resources Code, 4 is amended to read as follows: 5 (b) The commission shall use the oil and gas regulation and 6 cleanup fund to pay for activities relating to the use of 7 alternative fuels, including direct and indirect costs relating to: 8 (1) researching all possible uses of 9 petroleum gas and natural gas as alternative fuels; 10 [researching, developing, and implementing 11 (2) marketing, advertising, and informational programs relating to 12 alternative fuels to make alternative fuels more understandable and 13 14 readily available to consumers;  $[\frac{3}{3}]$  developing and implementing conservation and 15 distribution plans to minimize the frequency and severity of 16 disruptions in the supply of alternative fuels; 17 18 (3)  $[\frac{(4)}{(4)}]$  developing a public information plan that will provide advisory services relating to alternative fuels to 19 20 consumers: (4) [(5)] developing voluntary participation plans to 21 promote the use of alternative fuels by federal, state, and local 22 agencies; and 23 (5) [(6)] other functions the commission determines 24 are necessary to add a program established by the commission for the 25 purpose of promoting the use of liquefied petroleum gas, natural 26 gas, or other alternative fuels. 27



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# 17 MAR 24 PM 4: 40

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FLOOR AMENDMENT NO	BY:	

Amend C.S.H.B. No. 1818 (house committee report) as follows: 1 (1) Add the following appropriately numbered SECTION to the 2 bill and renumber subsequent SECTIONS of the bill accordingly: 3 SECTION \_\_\_\_\_. Section 81.068, Natural Resources Code, is 4 amended to read as follows: 5 Sec. 81.068. PURPOSES OF OIL AND GAS REGULATION AND CLEANUP 6 FUND. Money in the oil and gas regulation and cleanup fund may be 7 used by the commission or its employees or agents for any purpose 8 related to the regulation of oil and gas development, including oil 9 and gas monitoring and inspections, oil and gas remediation, and 10 oil and gas well plugging, the study and evaluation of electronic 11 access to geologic data and surface casing depths necessary to 12 protect usable groundwater in this state, [alternative fuels 13 programs under Section 81.0681, ] the administration of pipeline safety and regulatory programs, public information and services 15 related to those activities, and administrative costs and state 16 benefits for personnel involved in those activities. 17 (2) On page 9, line 11, strike "Section 91.1135, Natural 18 19 Resources Code, is" and substitute "Sections 81.0681 and 91.1135,

20 Natural Resources Code, are".



FLOOR	AMENDMENT	NO	17 MAR 27	AM	9: J	5	X	eac	h
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- Amend C.S.H.B. No. 1818 (house committee report) by adding
- 2 the following appropriately numbered SECTION to the bill and
- 3 renumbering the SECTIONS of the bill accordingly:
- 4 SECTION \_\_\_\_. Subchapter C, Chapter 81, Natural Resources
- 5 Code, is amended by adding Section 81.072 to read as follows:
- 6 Sec. 81.072. PROHIBITION ON CERTAIN CONTRACTS. (a) In this
- 7 section:
- 8 (1) "Boycott Israel" means refusing to deal with,
- 9 terminating business activities with, or otherwise taking any
- 10 action that is intended to penalize, inflict economic harm on,
- 11 or limit commercial relations specifically with Israel, or with
- 12 a person or entity doing business in Israel or in an Israeli-
- 13 controlled territory, but does not include an action made for
- ordinary business purposes.
- 15 (2) "Company" means a for-profit sole proprietorship,
- 16 organization, association, corporation, partnership, joint
- 17 venture, limited partnership, limited liability partnership, or
- 18 limited liability company, including a wholly owned subsidiary,
- 19 majority-owned subsidiary, parent company, or affiliate of those
- 20 entities or business associations that exists to make a profit.
- 21 (b) The commission may not enter into a contract with a
- 22 company for goods or services unless the contract contains a
- 23 written verification from the company that it:
- 24 (1) does not boycott Israel; and
- 25 (2) will not boycott Israel during the term of the
- 26 contract.



## 17 MAR 24 PM 3: 18

	FLOOR AMENDMENT NO BY: Luciolli
1	Amend C.S.H.B. No. 1818 (house committee report) by adding
2	the following appropriately numbered SECTION to the bill and
3	renumbering subsequent SECTIONS of the bill accordingly:
4	SECTION Section 81.0523, Natural Resources Code, is
5	amended by amending Subsection (b) and adding Subsection (e) to
6	read as follows:
7	(b) An oil and gas operation is subject to the exclusive
8	jurisdiction of this state. Except as provided by Subsections
9	[Subsection] (c) and (e), a municipality or other political
10	subdivision may not enact or enforce an ordinance or other measure,
11	or an amendment or revision of an ordinance or other measure, that
12	bans, limits, or otherwise regulates an oil and gas operation
13	within the boundaries or extraterritorial jurisdiction of the
14	municipality or political subdivision.
15	(e) The commission or the Texas Commission on Environmental
16	Quality, as applicable, may authorize a municipality or other
17	political subdivision to inspect facilities used in oil and gas
18	operations for violations of, monitor facilities used in oil and
19	gas operations for compliance with, and otherwise enforce state
20	laws and regulations that apply to oil and gas operations within the
21	boundaries or extraterritorial jurisdiction of the municipality or

22 other political subdivision.



## 17 MAR 24 PM 3: 19

	FLOOR AMENDMENT NO BY: Lucio, III
1	Amend C.S.H.B. No. 1818 (house committee report) by adding
2	the following appropriately numbered SECTION to the bill and
3	renumbering subsequent SECTIONS of the bill accordingly:
4	SECTION Section 81.0523, Natural Resources Code, is
5	amended by adding Subsection (e) to read as follows:
6	(e) Notwithstanding Subsections (b) and (c), a municipality
7	may enforce a provision of state law relating to subsurface safety
8	valves used during hurricanes or other catastrophic events if:
9	(1) there is an imminent threat of a hurricane or other
10	catastrophic event; and
11	(2) the commission has not taken action to enforce
12	that law.



Floor Amendment No. \_\_\_\_\_\_ ByiAR 27 AN 9/55\_\_\_\_\_\_

- Amend CSHB 1818 (House committee report) as follows: 1 (1) On page 3, between lines 12 and 13, insert the following: 2 Sec. 81.067. COMPLAINT; EQUITABLE RELIEF. (a) Any 3 person, including the federal government, may file a complaint 4 with the attorney general if the person offers evidence to 5 support an allegation that the commission has violated the 6 requirements of Title 10, Government Code, related to 7 contracting. The person must include with the complaint the 8 9 evidence the person has that supports the complaint. (b) The commission shall comply with a document request, 10 including a request for supporting documents, from the attorney 11 general related to a complaint under Subsection (a). 12 (c) If the attorney general determines that a complaint 13 filed under Subsection (a) is valid, the attorney general\_shall, 14 not later than the 10th day after the date of the determination, 15 provide written notification to the commission: 16 17 (1) the complaint has been filed; (2) the attorney general has determined that the 18 complaint is valid; 19 (3) the attorney general is authorized to file an 20 21 action to enjoin the violation if it is not cured before the 22 90th day after the date the notification is provided; and (4) each commissioner and managerial or supervisory 23 employee of the commission who, with the intent to harm or 24 defraud another, has committed the violation is subject to a 25 civil penalty under Section 81.068. 26 (d) Not later than the 30th day after the commission 27 receives written notification under Subsection (c), the 28 29 commission shall provide the attorney general with a copy of:

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contracting; and

(1) the commission's written policies related to

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- 1 (2) each contract active during the same fiscal year
- 2 as the contract related to the complaint described by the
- 3 written notification under Subsection\_(c).
- 4 (e) If the attorney general determines that a complaint
- 5 filed under Subsection (a) is valid, the attorney general may
- 6 petition the chief justice of the supreme court to convene the
- 7 special three-judge district court described by Chapter 22A to
- 8 hear a petition for a writ of mandamus or other appropriate
- 9 equitable relief to compel the commission to cure the violation.
- 10 The court shall be convened in Travis County. The attorney
- 11 general may recover reasonable expenses incurred in obtaining
- 12 relief under this subsection, including court costs, reasonable
- 13 attorney's fees, investigative costs, witness fees, and
- 14 deposition costs.
- 15 (f) An appeal of a suit brought under Subsection (e) is
- 16 governed by the procedures for accelerated appeals in civil
- 17 cases under the Texas Rules of Appellate Procedure. The
- 18 appellate court shall render its final order or judgment with
- 19 the least possible delay.
- 20 Sec. 81.068. CIVIL PENALTY. (a) A commissioner or
- 21 managerial or supervisory employee of the commission who
- 22 violates, with the intent to harm or defraud another, the
- 23 requirements of Title 10, Government Code, related to
- 24 contracting is subject to a civil penalty in an amount:
- 25 (1) not less than \$1,000 and not more than \$1,500 for
- 26 the first violation; and
- 27 (2) not less than \$25,000 and not more than \$25,500
- 28 for each subsequent violation.
- 29 (b) Each day of a continuing violation of the requirements
- 30 of Title 10, Government Code, related to contracting constitutes
- 31 a separate violation for the civil penalty under this section.
- 32 (c) The three-judge district court that hears an action
- 33 brought under Section 81.067 against the commission shall
- 34 determine the amount of the civil penalty under this section.

- 1 (d) A civil penalty collected under this section shall be
- 2 deposited to the credit of the general revenue fund.
- 3 (e) Governmental immunity of the commission to suit is
- 4 waived and abolished to the extent of liability created by this
- 5 section.
- 6 Sec. 81.069. CRIMINAL OFFENSE. (a) A commissioner or
- 7 managerial or supervisory employee of the commission who, with
- 8 the intent to harm or defraud another, violates the requirements
- 9 of Title 10, Government Code, related to contracting commits an
- 10 offense.
- 11 (b) An offense under this section is:
- 12 (1) a Class C misdemeanor if the value of the
- 13 contract is less than \$100;
- 14 (2) a Class B misdemeanor if the value of the
- 15 contract is \$100 or more but less than \$750;
- 16 (3) a Class A misdemeanor if the value of the
- 17 contract is \$750 or more but less than \$2,500;
- 18 (4) a state jail felony if the value of the contract
- 19 is \$2,500 or more but less than \$30,000;
- (5) a felony of the third degree if the value of the
- 21 contract is \$30,000 or more but less than \$150,000;
- 22 (6) a felony of the second degree if the value of the
- 23 contract is \$150,000 or more but less than \$300,000; or
- 24 (7) a felony of the first degree if the value of the
- 25 contract is \$300,000 or more.
- 26 (2) Add the following appropriately numbered SECTION to the
- 27 bill and renumber subsequent SECTIONS accordingly:
- 28 SECTION . Section 22A.001(a), Government Code, is
- 29 amended to read as follows:
- 30 (a) The attorney general may petition the chief justice of
- 31 the supreme court to convene a special three-judge district
- 32 court in any suit:
- 33 (1) filed in a district court in this state in which
- 34 this state or a state officer or agency is a defendant in a
- 35 claim that:

1 (A) [(1)] challenges the finances or operations of this state's public school system; or 2 (B) [(2)] involves the apportionment of 3 districts for the house of representatives, the senate, the 4 State Board of Education, or the United States Congress, or 5 state judicial districts; or 6 (2) involving an alleged violation the requirements 7 8 of Title 10, Government Code, related to contracting by the

Texas Railroad Commission.

9



FLOOR AMENDMENT NO.\_\_\_\_\_

BY: ERodinguez

1	Amend C.S.H.B. No. 1818 (house committee printing) by adding
2	the following appropriately numbered SECTIONS and renumbering the
3	subsequent SECTIONS of the bill accordingly:
4	SECTION Subchapter B, Chapter 81, Natural Resources
5	Code, is amended by adding Section 81.010015 to read as follows:
6	Sec. 81.010015. ELECTION AND TERMS OF COMMISSIONERS. (a)
7	The commission is composed of three commissioners elected at the
8	general election for state and county officers.
9	(b) Commissioners are elected from numbered single-member
10	districts. The boundaries of the districts are the boundaries
11	provided by law.
12	(c) Commissioners serve staggered terms of six years, with
13	the term of one commissioner expiring December 31 of each
14	even-numbered year.
15	SECTION Section 81.01002, Natural Resources Code, is
16	amended to read as follows:
17	Sec. 81.01002. CHAIRMAN. One commissioner serves [The
18	commissioners shall elect one commissioner] as the chairman. The
19	chairman of the commission serves a two-year term expiring December
20	31 of each odd-numbered year. The position of chairman rotates
21	among the commissioners in numerical order in accordance with the
22	number of the single-member district represented by the
23	commissioner. The chairman shall ensure that the commission
24	executes and implements the commission's administrative duties and
25	responsibilities.
26	SECTION Sections 52.092(c) and (d), Election Code,
27	are amended to read as follows:
28	(c) Statewide offices of the state government shall be
29	listed in the following order:

```
1
               (1) governor;
 2
                (2)
                    lieutenant governor;
 3
                (3)
                    attorney general;
 4
                (4) comptroller of public accounts;
 5
                (5)
                    commissioner of the General Land Office;
 6
                (6) commissioner of agriculture;
 7
               (7) [railroad commissioner;
 8
               [<del>(8)</del>] chief justice, supreme court;
 9
               (8) [(9)] justice, supreme court;
               <u>(9)</u> [<del>(10)</del>] presiding
10
                                       judge, court
                                                         of
                                                              criminal
11
    appeals;
12
               (10) [(11)] judge, court of criminal appeals.
               District offices of the state government shall be listed
13
          (d)
14
    in the following order:
15
               (1)
                    member, State Board of Education;
16
               (2) state senator;
17
               (3) state representative;
18
               (4) chief justice, court of appeals;
19
               (5)
                    justice, court of appeals;
20
               (6) district judge;
21
               (7) criminal district judge;
22
               (8) family district judge;
23
               (9) district attorney;
24
               (10) criminal district attorney;
25
               (11) commissioner, Railroad Commission of Texas.
26
          SECTION _____. The terms of the commissioners of the
27
   Railroad Commission of Texas serving on the effective date of this
28
   Act expire December 31, 2018. Three commissioners of the Railroad
29 Commission of Texas shall be elected from the single-member
30 districts provided by law at the general election for state and
31 county officers in 2018. Not later than February 1, 2019, the
```

- 1 commissioners elected shall draw lots to determine which
- 2 commissioner's term expires December 31, 2020, which commissioner's
- 3 term expires December 31, 2022, and which commissioner's term
- 4 expires December 31, 2024. The commissioner elected from District
- 5 1 serves the initial term as the chairman of the commission  $% \left( 1\right) =\left( 1\right) \left( 1\right$
- 6 following the election.



#### THIS OF REPRESENTATIVES

FLOOR	AMENDMENT	NO.	
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BY: E Podriguez

1 Amend C.S.H.B. No. 1818 (house committee printing) on page 1,

2 line 10, by striking "2029" and substituting "2023".



17 MAR 27 AM 9:56 MOUSE OF REPRESENTATIVE

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FLOOR AMENDMENT NO.\_\_\_\_

- 1 Amend C.S.H.B. No. 1818 (house committee report) by adding 2 the following appropriately numbered SECTION to the bill and renumbering subsequent SECTIONS of the bill accordingly: 3 4 SECTION \_\_\_\_. (a) The legislature finds that it is the public policy of this state that residents have a reasonable 5 expectation of privacy when using intimate facilities owned, leased, or controlled by or otherwise under the authority of the 7 Railroad Commission of Texas and that protecting the safety, 8 welfare, and well-being of all Texas residents in intimate 9 10 facilities controlled by the commission is of the utmost priority and moral obligation of this state. 11 12 Subchapter B, Chapter 81, Natural Resources Code, is 13 amended by adding Section 81.022 to read as follows: Sec. 81.022. SINGLE-SEX MULTIPLE-OCCUPANCY BATHROOM OR 14 CHANGING FACILITY UNDER COMMISSION'S CONTROL. (a) 15 In this 16 section: 17 "Biological sex" means the physical condition of (1) being male or female, which is stated on a person's birth 18 certificate. 19 (2) "Multiple-occupancy bathroom or changing 20
- facility" means a facility designed or designated for use by more than one person at a time, where a person may be in a state of 22 23 undress in the presence of another person, regardless of whether 24 the facility provides curtains or partial walls for privacy. The term includes a restroom, locker room, changing room, or shower 25 26 room.
- 27 (3) "Single-occupancy bathroom or changing facility" means a facility designed or designated for use by only one person 28 at a time, where a person may be in a state of undress, including a 29

21

- 1 single toilet restroom with a locking door that is designed or
- 2 designated as unisex or for use based on biological sex.
- 3 (b) The commission shall require that each
- 4 multiple-occupancy bathroom or changing facility that is located in
- 5 a building owned, leased, or controlled by or otherwise under the
- 6 authority of the commission be designated for and used only by
- 7 persons of the same biological sex.
- 8 <u>(c) This section does not prohibit the commission from</u>
- 9 providing an accommodation, including a single-occupancy bathroom
- 10 or changing facility, on request due to special circumstances. The
- 11 commission may not provide an accommodation that allows a person to
- 12 use a multiple-occupancy bathroom or changing facility designated
- 13 for the biological sex opposite to the person's biological sex.
- (d) A designation of a multiple-occupancy bathroom or
- 15 changing facility under Subsection (b) does not apply to:
- 16 (1) a person entering a multiple-occupancy bathroom or
- 17 changing facility designated for the biological sex opposite to the
- 18 person's biological sex:
- 19 (A) for a custodial purpose;
- 20 (B) for a maintenance or inspection purpose;
- 21 <u>(C) to render medical or other emergency</u>
- 22 assistance;
- (D) to accompany a person needing assistance in
- 24 using the facility; or
- (E) to receive assistance in using the facility;
- 26 or
- (2) a child who is:
- 28 (A) younger than 10 years of age entering a
- 29 multiple-occupancy bathroom or changing facility designated for
- 30 the biological sex opposite to the child's biological sex; and
- 31 (B) accompanying a person caring for the child.

1	(e)	If th	e commission	violates	this	section.	the	commission
_	,						~~	0 0111111111111111111111111111111111111

- 2 is liable for a civil penalty of:
- 3 (1) not less than \$1,000 and not more than \$1,500 for
- 4 the first violation; and
- 5 (2) not less than \$10,000 and not more than \$10,500 for
- 6 the second or a subsequent violation.
- 7 (f) Each day of a continuing violation of this section
- 8 constitutes a separate violation.
- 9 (g) A citizen of this state may file a complaint with the
- 10 attorney general that the commission is in violation of this
- 11 section only if:
- 12 (1) the citizen provides the commission a written
- 13 notice that describes the violation; and
- 14 (2) the commission does not cure the violation before
- 15 the end of the third business day after the date of receiving the
- 16 written notice.
- 17 (h) A complaint filed under this section must include:
- 18 (1) a copy of the written notice; and
- 19 (2) the citizen's sworn statement or affidavit
- 20 describing the violation and indicating that the citizen provided
- 21 the notice required by this section.
- 22 (i) Before bringing a suit against the commission for a
- 23 violation of this section, the attorney general shall investigate a
- 24 complaint filed under Subsection (g) to determine whether legal
- 25 action is warranted.
- 26 (j) The commission shall provide to the attorney general any
- 27 information the attorney general requests in connection with the
- 28 complaint, including:
- 29 (1) supporting documents related to the complaint; and
- 30 (2) a statement regarding whether the commission has
- 31 complied or intends to comply with this section.

- 1 (k) If the attorney general determines that legal action is
- 2 warranted, the attorney general shall provide the appropriate
- 3 officer of the commission a written notice that:
- 4 (1) describes the violation and location of the
- 5 bathroom or changing facility found to be in violation;
- 6 (2) states the amount of the proposed penalty for the
- 7 violation; and
- 8 (3) requires the commission to cure the violation on
- 9 or before the 15th day after the date the notice is received to
- 10 avoid the penalty, unless the commission was found liable by a court
- 11 for previously violating this section.
- 12 (1) If, after receipt of notice under Subsection (k), the
- 13 commission has not cured the violation on or before the 15th day
- 14 after the date the notice is provided under Subsection (k)(3), the
- 15 attorney general may sue to collect the civil penalty provided by
- 16 Subsection (e).
- 17 (m) In addition to filing suit under Subsection (1), the
- 18 attorney general may also file a petition for a writ of mandamus or
- 19 apply for other appropriate equitable relief.
- 20 (n) A suit or petition under this section may be filed in a
- 21 <u>district court in Travis County.</u>
- 22 (o) The attorney general may recover reasonable expenses
- 23 incurred in obtaining relief under this section, including court
- 24 costs, reasonable attorney's fees, investigative costs, witness
- 25 fees, and deposition costs.
- 26 (p) A civil penalty collected by the attorney general under
- 27 this section shall be deposited to the credit of the compensation to
- 28 victims of crime fund established under Subchapter B, Chapter 56,
- 29 Code of Criminal Procedure.
- 30 (q) The commission does not have any cause of action related
- 31 to compliance with this section.

- 1 (r) A court of this state does not have jurisdiction over a
- 2 cause of action related to compliance with this section brought by
- 3 the commission.
- 4 (s) On the motion of any party or the court's own motion, a
- 5 court shall dismiss a cause of action related to compliance with
- 6 this section brought by the commission.
- 7 (t) Subsections (q), (r), and (s) do not prohibit a suit or
- 8 petition by the attorney general under Subsection (1).
- 9 (u) Sovereign immunity to suit is waived and abolished to
- 10 the extent of liability created by this section.

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FLOOR AMENDMENT NO.\_\_\_\_

BY: 1.5

Amend C.S.H.B. No. 1818 (house committee report) by adding 1 2 the following appropriately numbered SECTION to the bill and 3 renumbering subsequent SECTIONS of the bill accordingly: 4 SECTION \_\_\_\_. (a) The legislature finds that it is the public policy of this state that residents have a reasonable 5 6 expectation of privacy when using intimate facilities owned, leased, or controlled by or otherwise under the authority of the Railroad Commission of Texas and that protecting the safety, 8 9 welfare, and well-being of all Texas residents in intimate facilities owned, leased, or controlled by or otherwise under the 10 authority of the commission is of the utmost priority and moral 11 obligation of this state. 12 13 Subchapter B, Chapter 81, Natural Resources Code, is 14 amended by adding Section 81.022 to read as follows: 15 Sec. 81.022. SINGLE-SEX MULTIPLE-OCCUPANCY BATHROOM 16 CHANGING FACILITY. (a) In this section: "Biological sex" means the physical condition of 17 (1) being male or female, which is stated on a person's birth 18 19 certificate. 20 (2) "Multiple-occupancy bathroom or changing 21 facility" means a facility designed or designated for use by more than one person at a time, where a person may be in a state of 22 23 undress in the presence of another person, regardless of whether 24 the facility provides curtains or partial walls for privacy. The term includes a restroom, locker room, changing room, or shower 25 26 room. "Single-occupancy bathroom or changing facility" 27

28 29 means a facility designed or designated for use by only one person

at a time, where a person may be in a state of undress, including a

1	single toilet restroom with a locking door that is designed or
2	designated as unisex or for use based on biological sex.
3	(b) The commission shall require that each
4	multiple-occupancy bathroom or changing facility located in a
5	building owned, leased, or controlled by or otherwise under the
6	authority of the commission be designated for and used only by
7	persons of the same biological sex.
8	(c) This section does not prohibit the commission from
9	providing an accommodation, including a single-occupancy bathroom
10	or changing facility, on request due to special circumstances. The
11	commission may not provide an accommodation that allows a person to
12	use a multiple-occupancy bathroom or changing facility designated
13	for the biological sex opposite to the person's biological sex.
14	(d) A designation of a multiple-occupancy bathroom or
15	changing facility under Subsection (b) does not apply to:
16	(1) a person entering a multiple-occupancy bathroom or
17	changing facility designated for the biological sex opposite to the
18	person's biological sex:
19	(A) for a custodial purpose;
20	(B) for a maintenance or inspection purpose;
21	(C) to render medical or other emergency
22	assistance;
23	(D) to accompany a person needing assistance in
24	using the facility; or
25	(E) to receive assistance in using the facility;
26	or
27	— (2) a child who is:
28	(A) younger than 10 years of age entering a
29	
30	and
31	continuous and the child
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FLOOR AMENDMENT NO. \_\_\_\_\_\_\_\_ 7 MAR 27 AM 9:55

BY: M. 5.

### THE OF REPRESENTATIVES

- 1 Amend C.S.H.B. No. 1818 (house committee report) by
- 2 striking all above the enacting clause and substituting the
- 3 following:
- 4 relating to the continuation and functions of the Railroad
- 5 Commission of Texas; providing for the imposition of fees;
- 6 authorizing a civil penalty.



FLOOR AMENDMENT NO.	By: Tinderhol
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Amend C.S.H.B. 1818 (house committee report) by adding the following appropriately numbered SECTION to the bill and renumbering subsequent SECTIONS of the bill accordingly:

SECTION \_\_. Section 81.052, Natural Resources Code, is amended to read as follows:

- (a) The commission may adopt all necessary rules for governing and regulating persons and their operations under the jurisdiction of the commission as set forth in Section 81.051, including such rules as the commission may consider necessary and appropriate to implement state responsibility under any federal law or rules governing such persons and their operations.
- (b) For purposes of complying with Subchapter D, Chapter 2161, Government Code, the commission shall adopt a rule in the manner provided by law to ensure that, in the case of determining whether a business is a "historically underutilized business" based on, at least in part, ownership by one or more women, the term "woman" or "women" shall mean the physical condition of being female, as stated on a person's birth certificate."



FLOOR	AMENDMENT	NO.

BY: Chis Tun

1	Amend C.S.H.B. No. 1818 (house committee report) by adding
2	the following appropriately numbered SECTION to the bill and
3	renumbering subsequent SECTIONS of the bill accordingly:
4	SECTION Section 27.034(a), Water Code, is amended to
5	read as follows:
6	(a) The railroad commission shall adopt rules and
7	procedures reasonably required for the performance of its powers,
8	duties, and functions under this chapter, including rules for
9	notice and [procedure of] public hearings. The rules for notice
10	shall include provisions for giving notice to local governments and
11	affected persons. The railroad commission shall define "affected
12	person" by rule. The rules for public hearings shall require the
13	railroad commission to hold a public hearing in the municipality in
14	which the site of a proposed injection well is located if:
15	(1) the municipality has a population of 150,000 or
16	more; and
17	(2) a member of the legislature whose district
18	includes all or part of the territory of the municipality requests
19	that the railroad commission hold a public hearing.



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FLOOR AMENDMENT	NO	BY:		

1	Amend C.S.H.B. No. 1818 (house committee report) by adding
2	the following appropriately numbered SECTION to the bill and
3	renumbering subsequent SECTIONS of the bill accordingly:
4	SECTION Section 81.0523, Natural Resources Code, is
5	amended by adding Subsection (e) to read as follows:
6	(e) Notwithstanding Subsections (b) and (c), a municipality
7	or other political subdivision that enacted an ordinance or other
8	measure before May 18, 2015, that prohibited, limited, or regulated
9	the drilling or use of oil and gas waste disposal wells in the
10	territory of the municipality or other political subdivision may
11	notify the commission that a permit application pending before the
12	commission proposes to drill or use a well that would have been
13	prohibited, limited, or regulated under the ordinance or other
14	measure. Notwithstanding Chapter 27, Water Code, if the commission
15	receives notice under this section, the commission may not issue
16	the permit unless the permit complies with the former ordinance or
17	measure identified in the notice.



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	FLOOR AMENDMENT NO BY:
1	Amend C.S.H.B. No. 1818 (house committee report) by adding
2	the following appropriately numbered SECTION to the bill and
3	renumbering subsequent SECTIONS of the bill accordingly:
4	SECTION Section 27.031, Water Code, is amended to read
5	as follows:
6	Sec. 27.031. PERMIT FROM RAILROAD COMMISSION. (a) No
7	person may continue using a disposal well or begin drilling a
8	disposal well or converting an existing well into a disposal well to
9	dispose of oil and gas waste without first obtaining a permit from
10	the railroad commission.
11	(b) The railroad commission may not issue a permit for a
12	disposal well under this section unless the railroad commission
13	ensures that the well will not be located within three miles of a

14 dam, lake, or reservoir.



### 17 MAR 27 AM 9: 29 HOUSE OF REPRESENTATIVES

FLOOR AMENDMENT NO.\_\_\_\_



1	Amend C.S.H.B. No. 1818 (house committee printing) as
2	follows:
3	(1) On page 5, line 8, strike "Section 81.071" and
4	substitute "Sections 81.071 and 81.072".
5	(2) On page 6, between lines 19 and 20, insert the
6	following:
7	Sec. 81.072. ENFORCEMENT INFORMATION. (a) The commission
8	shall post on the commission's Internet website:
9	(1) comprehensive information regarding the
10	commission's enforcement of this title and rules, orders, licenses,
11	permits, and certificates issued under this title, including
12	information regarding:
13	(A) inspection and enforcement activity;
14	(B) violations; and
15	(C) the amount of penalties finally assessed;
16	(2) information evidencing quarterly trends regarding
17	enforcement activity by the commission, including:
18	(A) the number of complaints received and the
19	manner in which they were resolved;
20	(B) the total number of inspections conducted,
21	the number of inspections conducted following the receipt of a
22	complaint, and the number of inspections conducted on the
23	commission's own initiative;
24	(C) the number of violations, categorized
25	according to the degree of severity of the violation and the
26	statute, rule, order, license, permit, or certificate violated, for
27	which enforcement action has been taken;
28	(D) the number of repeat violations determined to
29	have been committed; and

(E) the number of violations referred to the 1 2 attorney general for enforcement; and (3) an analysis of annual trends regarding complaints 3 filed with the commission and enforcement activity by the 4 5 commission. (b) Information required to be posted under this section 6 must be: 7 (1) in a searchable format; 8 (2) organized by county, by operator or other entity, 9 and by well, if applicable; and 10 (3) capable of being downloaded in bulk. 11 (3) Add the following appropriately numbered SECTION to the 12 13 bill and renumber the subsequent SECTIONS of the bill accordingly: SECTION \_\_\_\_. The Railroad Commission of Texas shall comply 14 15 with Section 81.072, Natural Resources Code, as added by this Act, 16 not later than January 1, 2019.